Online Forms

A. HOW TO REGISTER/ FAQ

Please read the information below before completing the participant admission application form.

Why do I need to complete this form?

Market Operations (MO)'s is authorized by the Nigerian electricity Regulatory Commission (NERC)

» participate in the wholesale electricity market and/or
» convey any physical services through the market's facilities.

If you hold more than one electricity license and intend to perform different functions pursuant to tho

Why has MO developed this form?

The MO has developed this form to facilitate the admission of participants into the wholesale electri

Am I eligible to apply as a market participant?

Before the MO can fully admit you as a market participant, you must satisfy the following requireme
» Hold a valid electricity license or an exemption order granted or issued, by NERC
» Fall within one of the classes of persons who may apply for admission as a market participa
» Have entered into agreement with the TSP for the use of the transmission system
» Have entered into agreement with the relevant DISCO for the use of the distribution networ

What classes of persons may apply for admission?

The classes of persons who may apply for admission as market participant's are:

» Generation Licensees
» Electricity retail licensees
» Distribution Licensees
» Persons, other than generation electricity or distribution licensees, that have been granted a

When will I know the outcome of my application?

The MO will notify you in writing of the outcome within 5 business days of the receipt of your fully comp

Any application processing fees?

A non-refundable 40% of License fee is charged as application processing fee. This is payable to M
Bank Name:-
Account No:-
Sort Code:-

Any security cover required?

Before your application for admission to start trading in the wholesale market, is proposed, the MO
Note: All communication between the MO and market participants shall be in writi

Technical Information

- Submission of the technical information as contained in appendix I and II attached is a con

- Any draft agreement between the applicant and TSP or distribution companies must be atta

- Information on metering and communication system

All meters must be Digital, COSEM/DLMS compliant, AMR ready with embedded modem.

Note: Market Operation shall require tests to be carried out on applicant participant's meteri

B.FULFILLMENT OF DUTIES AND RESPONSIBILITIES:

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- The Applicant Participant certifies that it has:
- Installed and proven to be operational the communication equipment required to communica
- Installed and proven to be operational all metering facilities and communication equipment (E-m
- The Bank Account and transfer mechanism, as required by the Market Rules for the market
- Certifies that it has installed and proven to be operational all metering facilities and commun
- Undertakes to install prior to acceptance of its Admission Application the facilities and equip

- The Applicant Participant further certifies and agrees that the equipment and facilities descri

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- For the purpose of registration, the Applicant Participant attaches the list of Connection Points,
- The Market operations will assign a Trading Point and a metering system to each Connectio
- **(Only if registering generation)** The Applicant Participant attaches the list of power stations, generation
- The Applicant Participant certifies that it employs on its own behalf, or has contracted with e

C. ADDITIONAL OBLIGATIONS:

The Applicant Participant agrees to comply with all terms and conditions of the Market Rules, the M

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- The Applicant Participant undertakes that, after registration is confirmed by the Market opera
- By submitting this Admission Application, the Applicant Participant shall be deemed to agree
- The Applicant Participant certifies that all information contained in or attached to this Admiss

APPENDIX I

APPLICABLE ONLY TO GENCOS AND IPPs

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- Technical data for Applicant Participant's Generating Unit listing the Generating Unit's fixed
- The Applicant Participant's system data, comprising single-line diagrams and the electrical p
- The applicant participant's load characteristics, providing the estimated parameters of load g
- Data relating to Reactive Support Service Facilities other than those owned by the TSP.
- Short circuit in feed to the System Operator Controlled Grid from the applicant participant's s
- Maximum net capacity of the generating unit.
- Minimum synchronization time of the generating unit.
- Minimum level of output for which the generating unit must, or is scheduled to run.
- The minimum continuous run time of the generating unit, if it is scheduled to run.
- The minimum continuous downtime of the generating unit, if it is scheduled to Desynchroniz
- The maximum ramp-up rate of the generating unit.
- The maximum ramp-up rate of the generating unit.
- The maximum availability.
- The ancillary service capability.
- The Governor droop; and
- Automatic voltage regulator capability.
- Such other details, information and documentation as may reasonably be required by the syst

Note : Market operations shall require test to be carried out on applicant pa

APPENDIX II

APPLICABLE ONLY TO RETAILERS, DISCOS AND ELIGIBLE CUSTOMERS

- Technical data for applicant participant's power transformer(s)
- Single line diagram of applicant participants network, showing the geographical locations of
- List of injection sub-stations, manned or un-manned and their conditions and locations.
- Load characteristics of the area of operation, showing maximum demand, minimum demanc
- Revenue generation profile in the past 2 years and expected annual growth rate.
- List of distribution transformers, showing, serial number, capacities, voltage ratio, frequency,
- Percentage loading of power and distribution transformers
- Customer population according to their demography, and their expected annual growth rate.
- Stock level of fast moving distribution materials, e.g. conductors, cables, transformer oil, fus
- Stock level of equipments, e.g. power transformers, distribution transformer, panels, breaker
- List of metered customers, customers on direct connections and customers with faulty mete
- List of meters in circuit, showing details of type.

Note: Market operations shall require that a physical inspection of the applicant

* APPLICANT IDENTIFICATION INFORMATION